

## Claims

What is claimed is:

- Sub 327
1. A wellbore casing, comprising:  
a first tubular member; and  
a second tubular member coupled to the first tubular member in an overlapping relationship;  
wherein the inner diameter of the first tubular member is substantially equal to the inner diameter of the second tubular member.
  2. A wellbore casing, comprising:  
a tubular member including at least one thin wall section and a thick wall section; and  
~~a compressible annular member coupled to each thin wall section.~~
  3. A method of creating a casing in a borehole located in a subterranean formation, comprising:  
supporting a tubular liner and a mandrel in the borehole using a support member;  
injecting fluidic material into the borehole;  
pressurizing an interior region of the mandrel;  
displacing a portion of the mandrel relative to the support member; and  
radially expanding the tubular liner.
  4. A wellbore casing, comprising:  
a first tubular member having a first inside diameter; and
- Sub 327

Sub 27  
11 ~~a second tubular member having a second inside diameter substantially~~  
12 ~~equal to the first inside diameter coupled to the first tubular~~  
13 ~~member in an overlapping relationship;~~  
14 ~~wherein the first and second tubular members are coupled by the~~  
15 ~~process of deforming a portion of the second tubular member into~~  
16 ~~contact with a portion of the first tubular member.~~

1 5. An apparatus for expanding a tubular member, comprising:  
2 a support member including a fluid passage;  
3 a mandrel movably coupled to the support member including an  
4 expansion cone;  
5 at least one pressure chamber defined by and positioned between the  
6 support member and mandrel fluidically coupled to the fluid  
7 passage; and  
8 one or more releasable supports coupled to the support member adapted  
9 to support the tubular member.

Sub 27  
1 6. ~~An apparatus, comprising:~~  
2 ~~one or more solid tubular members, each solid tubular member~~  
3 ~~including one or more external seals;~~  
4 ~~one or more slotted tubular members coupled to the solid tubular~~  
5 ~~members; and~~  
6 ~~a shoe coupled to one of the slotted tubular members.~~

1 7. A method of joining a second tubular member to a first tubular member,  
2 the first tubular member having an inner diameter greater than an outer  
3 diameter of the second tubular member, comprising:

4 positioning a mandrel within an interior region of the second tubular  
5 member;  
6 pressurizing a portion of the interior region of the mandrel;  
7 displacing the mandrel relative to the second tubular member; and  
8 extruding at least a portion of the second tubular member off of the  
9 mandrel into engagement with the first tubular member.

[illegible]